

21. Conditions Under Which This Tariff is Made Effective

On July 1, 2010, PSNH implemented on a service-rendered basis new distribution charges designed to recover an additional \$45.5 million annually over and above the distribution rates in effect prior to July 1, 2010, as approved by the Commission in its Order No. 25,123 dated June 28, 2010 in Docket No. DE 09-035; new stranded cost recovery charges reflecting an increase in the overall average stranded cost recovery charge rate from 1.18 cents per kilowatt-hour to 1.20 cents per kilowatt-hour as approved by the Commission in its Order No. 25,120 dated June 28, 2010 in Docket No. DE 09-179; new transmission rates reflecting an increase in the overall average transmission rate from 1.195 cents per kilowatt-hour to 1.501 cents per kilowatt-hour as approved by the Commission in its Order No. 25,122 dated June 28, 2010 in Docket No. DE 10-158; and a new Default Energy Service rate of 8.78 cents per kilowatt-hour as approved by the Commission in its Order No. 25,121 dated June 28, 2010 in Docket No. DE 09-180.

On January 1, 2011, PSNH implemented on a service-rendered basis new stranded cost recovery charges reflecting a decrease in the overall average stranded cost recovery charge rate from 1.20 cents per kilowatt-hour to 1.17 cents per kilowatt-hour as approved by the Commission in its Order No. 25,188 dated December 29, 2010 in Docket No. DE 10-256, and a new Default Energy Service rate of 8.67 cents per kilowatt-hour as approved by the Commission in its Order No. 25,187 dated December 29, 2010 in Docket No. DE 10-257.

On July 1, 2011, PSNH implemented on a service rendered basis new distribution charges reflecting an annual net decrease of \$2.3 million. The net decrease was primarily attributable to the termination of recoupment as provided for under Order No. 25,123 dated June 28, 2010 in Docket No. DE 09-035. Partially offsetting this decrease, distribution rate level increased as approved by the Commission in its Order No. 25,238 dated June 23, 2011 in Docket No. DE 11-070; Order No. 25,240 dated June 24, 2011 in Docket No. DE 11-095; and Order No. 25,246 dated June 30, 2011 in Docket No. DE 11-082. Also on July 1, 2011, PSNH implemented on a service rendered basis (i) new stranded cost recovery charges reflecting a decrease to the overall average stranded cost recovery charge rate from 1.17 cents to 1.09 cents per kilowatt-hour as approved by the Commission in Order No. 25,241 dated June 28, 2011 in Docket No. DE 10-256; (ii) a new Default Energy Service rate as approved by the Commission in Order No. 25,242 dated June 28, 2011 in Docket No. DE 10-257; and (iii) new transmission rates reflecting a decrease in the overall average transmission rate from 1.501 cents to 1.189 cents per kilowatt-hour as approved by the Commission Order No. 25,243 dated June 29, 2011 in Docket No. DE 11-133.

On January 1, 2012, PSNH implemented on a service-rendered basis new stranded cost recovery charges reflecting an increase in the overall average stranded cost recovery charge rate from 1.09 cents per kilowatt-hour to 1.23 cents per kilowatt-hour as approved by the Commission in its Order No 25,312 dated December 30, 2011 in Docket No. DE 11-217, and a new Default Energy Service rate of 8.31 cents per kilowatt-hour as approved by the Commission in its Order 25,313 dated December 30, 2011 in Docket No. DE 11-215.

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Issued by: /s/ Gary A. Long
Gary A. Long

Effective: January 1, 2012

Title: President and Chief Operating Officer

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$11.54 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 3.767¢

Transmission Charge 1.293¢

Stranded Cost Recovery..... 1.308¢

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SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$26.80 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....12.036¢

Off-Peak Hours (all other hours)0.175¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....1.293¢

Off-Peak Hours (all other hours)0.843¢

Stranded Cost Recovery.....1.133¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$13.53 per month	\$27.05 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....	\$7.93	
Transmission Charge	\$3.34	
Stranded Cost Recovery.....	\$0.72	

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Energy Charges:

	<u>Per Kilowatt-Hour</u>
Distribution Charges:	
First 500 kilowatt-hours	6.352
Next 1,000 kilowatt-hours	1.574
All additional kilowatt-hours	0.556
Transmission Charge	
First 500 kilowatt-hours	1.204
Next 1,000 kilowatt-hours	0.453
All additional kilowatt-hours	0.243
Stranded Cost Recovery	1.058

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.07per month

Energy Charges:

Distribution Charge.....	1.846¢ per kilowatt-hour
Transmission Charge	0.999¢ per kilowatt-hour
Stranded Cost Recovery	1.308¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option or 8-Hour Option	0.109¢
10-Hour or 11-Hour Option	2.225¢
Transmission Charge	0.999¢
Stranded Cost Recovery	0.809¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge	\$551.12 per month
Demand Charges:	<u>Per Kilovolt-Ampere of Maximum Demand</u>
Distribution Charge.....	\$4.32
Transmission Charge	\$4.39
Stranded Cost Recovery.....	\$0.65
Energy Charges:	<u>Per Kilowatt-Hour</u>
Distribution Charges:	
On-Peak Hours.....	0.462¢
Off-Peak Hours	0.389¢

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SERVICE DURING THE CONVERSION PERIOD

Service under this rate shall be implemented on a prorated basis, according to the number of luminaires which have been converted to high pressure sodium vapor or metal halide. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those luminaires which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 0.884¢

Stranded Cost Recovery..... 1.245¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

<u>Lamp Nominal</u>	<u>Light Output Lumens</u>	<u>Power Rating Watts</u>	<u>Monthly KWH per Luminaire</u>												<u>Monthly Distribution Rate</u>
			<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	
<u>High Pressure Sodium:</u>															
4,000	50		27	23	22	19	16	16	16	18	21	23	24	27	\$7.66
5,800	70		40	34	32	29	24	23	24	27	31	35	37	40	7.66
9,500	100		59	50	47	42	35	34	35	39	46	51	53	59	9.41
16,000	150		88	74	70	62	53	51	53	59	68	76	79	88	10.34
30,000	250		142	120	113	101	85	82	85	95	110	123	128	142	10.34
50,000	400		217	183	173	154	130	126	130	144	168	188	196	217	10.68
130,000	1,000		510	430	408	362	306	296	306	340	395	442	460	510	20.26
<u>Metal Halide:</u>															
5,000	70		41	35	33	29	25	24	25	28	32	36	37	41	\$7.95
8,000	100		56	47	45	40	34	33	34	38	44	49	51	56	10.50
13,000	150		88	74	71	63	53	51	53	59	68	77	80	88	11.21
13,500	175		96	81	77	68	57	56	57	64	74	83	87	96	11.82
20,000	250		134	113	107	95	80	78	80	89	104	116	121	134	12.00
36,000	400		209	176	167	149	126	122	126	140	162	181	189	209	12.35
100,000	1,000		502	423	402	356	301	292	301	335	389	435	454	502	22.00

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DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for energy and capacity in conjunction with the applicable Delivery Service Rate Schedule. It is available to those Customers who are not receiving Supplier Service or Self-Supply Service. In addition, renewable service options are available to Customers who are not enrolled in the Residential Electric Assistance Program Rate EAP and have not been approved to receive electric service payment assistance through the Fuel Assistance Program administered by a Community Action Agency.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

	<u>Per Kilowatt-Hour</u>
Energy Charge	8.31¢

RENEWABLE SERVICE OPTIONS

The Company will purchase and retire a sufficient number of new renewable generation resource certificates ("Certificate") to match the kilowatt-hour usage associated with the Customers enrolled in a renewable service option. A Certificate represents one thousand kilowatt-hours of electricity generated by a generation resource physically located in New England that is certified by the Commission as a Class I or Class II generation resource under the New Hampshire Electric Renewable Portfolio Standard or is capable of earning certification under the New Hampshire Renewable Portfolio Standard. The Company is not required to purchase Certificates simultaneously with Customer usage. Certificates supporting the renewable service options under this rate schedule will be acquired by the Company such that up to 30% of one calendar year's Certificate requirements could be satisfied with Certificates produced in either of the previous two calendar years or during the first quarter of the subsequent calendar year.

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Public Service Company of New Hampshire
Summary of Rates Effective July 1, 2011 and January 1, 2012

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
R	Customer charge All KWH	July 1, 2011	\$ 11.54					\$ 11.54		\$ 11.54
			\$ 0.03767	\$ 0.01293	\$ 0.01159	\$ 0.00330	\$ 0.00055	\$ 0.06604	\$ 0.08890	\$ 0.15494
R	Customer charge All KWH	January 1, 2012	\$ 11.54					\$ 11.54		\$ 11.54
			\$ 0.03767	\$ 0.01293	\$ 0.01308	\$ 0.00330	\$ 0.00055	\$ 0.06753	\$ 0.08310	\$ 0.15063
Uncontrolled Water Heating*	Meter charge All KWH	July 1, 2011	\$ 4.07					\$ 4.07		\$ 4.07
			\$ 0.01846	\$ 0.00999	\$ 0.01159	\$ 0.00330	\$ 0.00055	\$ 0.04389	\$ 0.08890	\$ 0.13279
Uncontrolled Water Heating*	Meter charge All KWH	January 1, 2012	\$ 4.07					\$ 4.07		\$ 4.07
			\$ 0.01846	\$ 0.00999	\$ 0.01308	\$ 0.00330	\$ 0.00055	\$ 0.04538	\$ 0.08310	\$ 0.12848
Controlled Water Heating*	Meter charge All KWH	July 1, 2011	\$ 7.16					\$ 7.16		\$ 7.16
			\$ 0.00109	\$ 0.00999	\$ 0.00717	\$ 0.00330	\$ 0.00055	\$ 0.02210	\$ 0.08890	\$ 0.11100
Controlled Water Heating*	Meter charge All KWH	January 1, 2012	\$ 7.16					\$ 7.16		\$ 7.16
			\$ 0.00109	\$ 0.00999	\$ 0.00809	\$ 0.00330	\$ 0.00055	\$ 0.02302	\$ 0.08310	\$ 0.10612
R-OTOD	Customer charge	July 1, 2011	\$ 26.80					\$ 26.80		\$ 26.80
	On-peak KWH		\$ 0.12036	\$ 0.01293	\$ 0.01004	\$ 0.00330	\$ 0.00055	\$ 0.14718	\$ 0.08890	\$ 0.23608
	Off-peak KWH		\$ 0.00175	\$ 0.00843	\$ 0.01004	\$ 0.00330	\$ 0.00055	\$ 0.02407	\$ 0.08890	\$ 0.11297
R-OTOD	Customer charge	January 1, 2012	\$ 26.80					\$ 26.80		\$ 26.80
	On-peak KWH		\$ 0.12036	\$ 0.01293	\$ 0.01133	\$ 0.00330	\$ 0.00055	\$ 0.14847	\$ 0.08310	\$ 0.23157
	Off-peak KWH		\$ 0.00175	\$ 0.00843	\$ 0.01133	\$ 0.00330	\$ 0.00055	\$ 0.02536	\$ 0.08310	\$ 0.10846

Public Service Company of New Hampshire
Summary of Rates Effective July 1, 2011 and January 1, 2012

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
G	Single phase customer charge	July 1, 2011	\$ 13.53					\$ 13.53		\$ 13.53
	Three phase customer charge		\$ 27.05					\$ 27.05		\$ 27.05
	Load charge (over 5 KW)		\$ 7.93	\$ 3.34	\$ 0.64			\$ 11.91		\$ 11.91
	First 500 KWH		\$ 0.06352	\$ 0.01204	\$ 0.00937	\$ 0.00330	\$ 0.00055	\$ 0.08878	\$0.08890	\$ 0.17768
	Next 1,000 KWH		\$ 0.01574	\$ 0.00453	\$ 0.00937	\$ 0.00330	\$ 0.00055	\$ 0.03349	\$0.08890	\$ 0.12239
	All additional KWH		\$ 0.00556	\$ 0.00243	\$ 0.00937	\$ 0.00330	\$ 0.00055	\$ 0.02121	\$0.08890	\$ 0.11011
G	Single phase customer charge	January 1, 2012	\$ 13.53					\$ 13.53		\$ 13.53
	Three phase customer charge		\$ 27.05					\$ 27.05		\$ 27.05
	Load charge (over 5 KW)		\$ 7.93	\$ 3.34	\$ 0.72			\$ 11.99		\$ 11.99
	First 500 KWH		\$ 0.06352	\$ 0.01204	\$ 0.01058	\$ 0.00330	\$ 0.00055	\$ 0.08999	\$0.08310	\$ 0.17309
	Next 1,000 KWH		\$ 0.01574	\$ 0.00453	\$ 0.01058	\$ 0.00330	\$ 0.00055	\$ 0.03470	\$0.08310	\$ 0.11780
	All additional KWH		\$ 0.00556	\$ 0.00243	\$ 0.01058	\$ 0.00330	\$ 0.00055	\$ 0.02242	\$0.08310	\$ 0.10552
Space Heating**	Meter charge	July 1, 2011	\$ 2.71					\$ 2.71		\$ 2.71
	All KWH		\$ 0.03114	\$ 0.01204	\$ 0.01433	\$ 0.00330	\$ 0.00055	\$ 0.06136	\$0.08890	\$ 0.15026
Space Heating**	Meter charge	January 1, 2012	\$ 2.71					\$ 2.71		\$ 2.71
	All KWH		\$ 0.03114	\$ 0.01204	\$ 0.01618	\$ 0.00330	\$ 0.00055	\$ 0.06321	\$0.08310	\$ 0.14631

Public Service Company of New Hampshire
Summary of Rates Effective July 1, 2011 and January 1, 2012

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
G-OTOD	Single phase customer charge	July 1, 2011						\$ -		\$ -
	Three phase customer charge		\$ 35.07					\$ 35.07		\$ 35.07
	Load charge		\$ 50.10					\$ 50.10		\$ 50.10
	On-peak KWH		\$ 11.05	\$ 2.20	\$ 0.25			\$ 13.50		\$ 13.50
	Off-peak KWH		\$ 0.04456	\$ -	\$ 0.00747	\$ 0.00330	\$ 0.00055	\$ 0.05588	\$ 0.08890	\$ 0.14478
				\$ 0.00698	\$ -	\$ 0.00747	\$ 0.00330	\$ 0.00055	\$ 0.01830	\$ 0.08890
G-OTOD	Single phase customer charge	January 1, 2012	\$ 35.07					\$ 35.07		\$ 35.07
	Three phase customer charge		\$ 50.10					\$ 50.10		\$ 50.10
	Load charge		\$ 11.05	\$ 2.20	\$ 0.28			\$ 13.53		\$ 13.53
	On-peak KWH		\$ 0.04456	\$ -	\$ 0.00843	\$ 0.00330	\$ 0.00055	\$ 0.05684	\$ 0.08310	\$ 0.13994
	Off-peak KWH		\$ 0.00698	\$ -	\$ 0.00843	\$ 0.00330	\$ 0.00055	\$ 0.01926	\$ 0.08310	\$ 0.10236
LCS***	Radio-controlled option	July 1, 2011	\$ 8.29					\$ 8.29		\$ 8.29
	8, 10 or 11-hour option		\$ 7.16					\$ 7.16		\$ 7.16
	Switch option		\$ 8.29					\$ 8.29		\$ 8.29
	Radio-controlled option		\$ 0.00109	\$ 0.00999	\$ 0.00717	\$ 0.00330	\$ 0.00055	\$ 0.02210	\$ 0.08890	\$ 0.11100
	8-hour option		\$ 0.00109	\$ 0.00999	\$ 0.00717	\$ 0.00330	\$ 0.00055	\$ 0.02210	\$ 0.08890	\$ 0.11100
	10 or 11-hour option		\$ 0.02225	\$ 0.00999	\$ 0.00717	\$ 0.00330	\$ 0.00055	\$ 0.04326	\$ 0.08890	\$ 0.13216
LCS***	Radio-controlled option	January 1, 2012	\$ 8.29					\$ 8.29		\$ 8.29
	8, 10 or 11-hour option		\$ 7.16					\$ 7.16		\$ 7.16
	Switch option		\$ 8.29					\$ 8.29		\$ 8.29
	Radio-controlled option		\$ 0.00109	\$ 0.00999	\$ 0.00809	\$ 0.00330	\$ 0.00055	\$ 0.02302	\$ 0.08310	\$ 0.10612
	8-hour option		\$ 0.00109	\$ 0.00999	\$ 0.00809	\$ 0.00330	\$ 0.00055	\$ 0.02302	\$ 0.08310	\$ 0.10612
	10 or 11-hour option		\$ 0.02225	\$ 0.00999	\$ 0.00809	\$ 0.00330	\$ 0.00055	\$ 0.04418	\$ 0.08310	\$ 0.12728

Public Service Company of New Hampshire
Summary of Rates Effective July 1, 2011 and January 1, 2012

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
GV	Customer charge	July 1, 2011	\$ 180.37					\$ 180.37		\$ 180.37
	First 100 KW		\$ 5.19	\$ 4.47	\$ 0.61			\$ 10.27		\$ 10.27
	All additional KW		\$ 4.96	\$ 4.47	\$ 0.61			\$ 10.04		\$ 10.04
	First 200,000 KWH		\$ 0.00563		\$ 0.00897	\$ 0.00330	\$ 0.00055	\$ 0.01845	\$ 0.08890	\$ 0.10735
	All additional KWH		\$ 0.00473		\$ 0.00897	\$ 0.00330	\$ 0.00055	\$ 0.01755	\$ 0.08890	\$ 0.10645
GV	Customer charge	January 1, 2012	\$ 180.37					\$ 180.37		\$ 180.37
	First 100 KW		\$ 5.19	\$ 4.47	\$ 0.69			\$ 10.35		\$ 10.35
	All additional KW		\$ 4.96	\$ 4.47	\$ 0.69			\$ 10.12		\$ 10.12
	First 200,000 KWH		\$ 0.00563		\$ 0.01013	\$ 0.00330	\$ 0.00055	\$ 0.01961	\$ 0.08310	\$ 0.10271
	All additional KWH		\$ 0.00473		\$ 0.01013	\$ 0.00330	\$ 0.00055	\$ 0.01871	\$ 0.08310	\$ 0.10181
LG	Customer charge	July 1, 2011	\$ 551.12					\$ 551.12		\$ 551.12
	Demand charge		\$ 4.32	\$ 4.39	\$ 0.58			\$ 9.29		\$ 9.29
	On-peak KWH		\$ 0.00462		\$ 0.00967	\$ 0.00330	\$ 0.00055	\$ 0.01814	\$ 0.08890	\$ 0.10704
	Off-peak KWH		\$ 0.00389		\$ 0.00766	\$ 0.00330	\$ 0.00055	\$ 0.01540	\$ 0.08890	\$ 0.10430
LG	Customer charge	January 1, 2012	\$ 551.12					\$ 551.12		\$ 551.12
	Demand charge		\$ 4.32	\$ 4.39	\$ 0.65			\$ 9.36		\$ 9.36
	On-peak KWH		\$ 0.00462		\$ 0.01092	\$ 0.00330	\$ 0.00055	\$ 0.01939	\$ 0.08310	\$ 0.10249
	Off-peak KWH		\$ 0.00389		\$ 0.00865	\$ 0.00330	\$ 0.00055	\$ 0.01639	\$ 0.08310	\$ 0.09949

**Public Service Company of New Hampshire
Summary of Rates Effective July 1, 2011 and January 1, 2012**

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
B Service at 115 KV	Administrative charge	July 1, 2011	\$ 310.63					\$ 310.63		\$ 310.63
	Translation charge		\$ 52.11					\$ 52.11		\$ 52.11
	Demand charge		\$ 4.07	\$ 0.60	\$ 0.12			\$ 4.79		\$ 4.79
	All KWH		(The energy charges contained in the Standard Rate for Delivery Service)							
B Service at 115 KV	Administrative charge	January 1, 2012	\$ 310.63					\$ 310.63		\$ 310.63
	Translation charge		\$ 52.11					\$ 52.11		\$ 52.11
	Demand charge		\$ 4.07	\$ 0.60	\$ 0.14			\$ 4.81		\$ 4.81
	All KWH		(The energy charges contained in the Standard Rate for Delivery Service)							
B Service at 115 KV or higher	Administrative charge	July 1, 2011	\$ 310.63					\$ 310.63		\$ 310.63
	Translation charge		\$ 52.11					\$ 52.11		\$ 52.11
	Demand charge		Not applicable	\$ 0.60	\$ 0.12			\$ 0.72		\$ 0.72
	All KWH		(The energy charges contained in the Standard Rate for Delivery Service)							
B Service at 115 KV or higher	Administrative charge	January 1, 2012	\$ 310.63					\$ 310.63		\$ 310.63
	Translation charge		\$ 52.11					\$ 52.11		\$ 52.11
	Demand charge		Not applicable	\$ 0.60	\$ 0.14			\$ 0.74		\$ 0.74
	All KWH		(The energy charges contained in the Standard Rate for Delivery Service)							

Notes:

*Available with Rates R, R-OTOD and G. Controlled Water Heating is closed to new customers.

**Available with Rates G and GV. Closed to new customers.

***Available with Rates R and G. 8-hour, 10-hour, 11-hour and switch options are closed to new customers.

An Elderly Customer Discount of 10% of the delivery service portion of the bill is available with Rates R, LCS, Controlled Water Heating and Uncontrolled Water Heating. This discount is closed to new customers.

Qualifying residential customers may receive discounts on the delivery service and energy service portions of their bills under the terms of Residential Electric Assistance Program Rate EAP. The percent discount varies with income level and applies to the usage of residential customers under Rates R, R-OTOD, LCS, OL, Controlled Water Heating and Uncontrolled Water Heating.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 Summary of Rates Effective July 1, 2011 and January 1, 2012
 Outdoor Lighting Service Rate OL, All-Night Service Option

	<u>Lumens</u>	<u>Watts</u>	July 1, 2011 <u>Distribution Charge</u>	January 1, 2012 <u>Distribution Charge</u>
For new and existing installations				
High Pressure Sodium	4,000	50	\$ 14.39	\$ 14.39
	5,800	70	14.39	14.39
	9,500	100	19.12	19.12
	16,000	150	27.04	27.04
	30,000	250	27.72	27.72
	50,000	400	28.03	28.03
	130,000	1,000	44.98	44.98
Metal Halide	5,000	70	15.02	15.02
	8,000	100	20.53	20.53
	13,000	150	28.18	28.18
	13,500	175	28.78	28.78
	20,000	250	28.78	28.78
	36,000	400	29.04	29.04
	100,000	1,000	43.52	43.52
For existing installations only				
Incandescent	600	105	8.29	8.29
	1,000	105	9.25	9.25
	2,500	205	11.86	11.86
	6,000	448	20.37	20.37
Mercury	3,500	100	12.70	12.70
	7,000	175	15.26	15.26
	11,000	250	18.88	18.88
	15,000	400	21.59	21.59
	20,000	400	23.30	23.30
	56,000	1,000	37.04	37.04
Fluorescent	20,000	330	31.59	31.59
High Pressure Sodium in existing mercury luminaires				
	12,000	150	19.77	19.77
	34,200	360	25.30	25.30
			<u>July 1, 2011</u>	<u>January 1, 2012</u>
Transmission Charge			0.884 ¢/KWH	0.884 ¢/KWH
Stranded Cost Recovery Charge			1.103 ¢/KWH	1.245 ¢/KWH
System Benefits Charge			0.330 ¢/KWH	0.330 ¢/KWH
Electricity Consumption Tax			0.055 ¢/KWH	0.055 ¢/KWH
Energy Service Charge			8.890 ¢/KWH	8.310 ¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 Summary of Rates Effective July 1, 2011 and January 1, 2012
 Outdoor Lighting Service Rate OL, Midnight Service Option

	<u>Lumens</u>	<u>Watts</u>	<u>July 1, 2011</u> <u>Distribution</u> <u>Charge</u>	<u>January 1, 2012</u> <u>Distribution</u> <u>Charge</u>
For new and existing installations				
High Pressure Sodium	4,000	50	\$ 14.39	\$ 14.39
	5,800	70	14.39	14.39
	9,500	100	19.12	19.12
	16,000	150	27.04	27.04
	30,000	250	27.72	27.72
	50,000	400	28.03	28.03
	130,000	1,000	44.98	44.98
Metal Halide	5,000	70	15.02	15.02
	8,000	100	20.53	20.53
	13,000	150	28.18	28.18
	13,500	175	28.78	28.78
	20,000	250	28.78	28.78
	36,000	400	29.04	29.04
	100,000	1,000	43.52	43.52

	<u>July 1, 2011</u>	<u>January 1, 2012</u>
Transmission Charge	0.884 ¢/KWH	0.884 ¢/KWH
Stranded Cost Recovery Charge	1.103 ¢/KWH	1.245 ¢/KWH
System Benefits Charge	0.330 ¢/KWH	0.330 ¢/KWH
Electricity Consumption Tax	0.055 ¢/KWH	0.055 ¢/KWH
Energy Service Charge	8.890 ¢/KWH	8.310 ¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 Summary of Rates Effective July 1, 2011 and January 1, 2012
 Energy Efficient Outdoor Lighting Service Rate EOL, All-Night Service Option

	<u>Lumens</u>	<u>Watts</u>	July 1, 2011 <u>Distribution Charge</u>	January 1, 2012 <u>Distribution Charge</u>
High Pressure Sodium	4,000	50	\$ 7.66	\$ 7.66
	5,800	70	7.66	7.66
	9,500	100	9.41	9.41
	16,000	150	10.34	10.34
	30,000	250	10.34	10.34
	50,000	400	10.68	10.68
	130,000	1,000	20.26	20.26
Metal Halide	5,000	70	7.95	7.95
	8,000	100	10.50	10.50
	13,000	150	11.21	11.21
	13,500	175	11.82	11.82
	20,000	250	12.00	12.00
	36,000	400	12.35	12.35
	100,000	1,000	22.00	22.00
			<u>July 1, 2011</u>	<u>January 1, 2012</u>
Transmission Charge			0.884 ¢/KWH	0.884 ¢/KWH
Stranded Cost Recovery Charge			1.103 ¢/KWH	1.245 ¢/KWH
System Benefits Charge			0.330 ¢/KWH	0.330 ¢/KWH
Electricity Consumption Tax			0.055 ¢/KWH	0.055 ¢/KWH
Energy Service Charge			8.890 ¢/KWH	8.310 ¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 Summary of Rates Effective July 1, 2011 and January 1, 2012
 Energy Efficient Outdoor Lighting Service Rate EOL, Midnight Service Option

	<u>Lumens</u>	<u>Watts</u>	<u>July 1, 2011</u> <u>Distribution</u> <u>Charge</u>	<u>January 1, 2012</u> <u>Distribution</u> <u>Charge</u>
High Pressure Sodium	4,000	50	\$ 7.66	\$ 7.66
	5,800	70	7.66	7.66
	9,500	100	9.41	9.41
	16,000	150	10.34	10.34
	30,000	250	10.34	10.34
	50,000	400	10.68	10.68
	130,000	1,000	20.26	20.26
Metal Halide	5,000	70	7.95	7.95
	8,000	100	10.50	10.50
	13,000	150	11.21	11.21
	13,500	175	11.82	11.82
	20,000	250	12.00	12.00
	36,000	400	12.35	12.35
	100,000	1,000	22.00	22.00
			<u>July 1, 2011</u>	<u>January 1, 2012</u>
Transmission Charge			0.884 ¢/KWH	0.884 ¢/KWH
Stranded Cost Recovery Charge			1.184 ¢/KWH	1.245 ¢/KWH
System Benefits Charge			0.330 ¢/KWH	0.330 ¢/KWH
Electricity Consumption Tax			0.055 ¢/KWH	0.055 ¢/KWH
Energy Service Charge			8.890 ¢/KWH	8.310 ¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE RATE R
TYPICAL BILL COMPARISONS

MONTHLY KWH	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
	No. 8	No. 8	\$	%
	<u>EFFECTIVE</u> <u>7/1/11</u>	<u>EFFECTIVE</u> <u>1/1/12</u>		
100	\$27.03	\$26.60	(0.43)	(1.59)
200	\$42.53	\$41.67	(0.86)	(2.02)
250	\$50.28	\$49.20	(1.08)	(2.15)
300	\$58.02	\$56.73	(1.29)	(2.22)
400	\$73.52	\$71.79	(1.73)	(2.35)
500	\$89.01	\$86.86	(2.15)	(2.42)
750	\$127.75	\$124.51	(3.24)	(2.54)
1,000	\$166.48	\$162.17	(4.31)	(2.59)
1,500	\$243.95	\$237.49	(6.46)	(2.65)
2,000	\$321.42	\$312.80	(8.62)	(2.68)
2,500	\$398.89	\$388.12	(10.77)	(2.70)
3,000	\$476.36	\$463.43	(12.93)	(2.71)
5,000	\$786.24	\$764.69	(21.55)	(2.74)
7,500	\$1,173.59	\$1,141.27	(32.32)	(2.75)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE RATE R-ELDERLY DISCOUNT
TYPICAL BILL COMPARISONS

MONTHLY KWH	BILL UNDER TARIFF NHPUC		INCREASE/(DECREASE)	
	No. 8	No. 8		
	EFFECTIVE <u>7/1/11</u>	EFFECTIVE <u>1/1/12</u>	\$	%
100	\$25.22	\$24.77	(0.45)	(1.78)
200	\$40.05	\$39.16	(0.89)	(2.22)
250	\$47.47	\$46.36	(1.11)	(2.34)
300	\$54.89	\$53.55	(1.34)	(2.44)
400	\$69.72	\$67.94	(1.78)	(2.55)
500	\$84.55	\$82.32	(2.23)	(2.64)
750	\$121.64	\$118.29	(3.35)	(2.75)
1,000	\$158.72	\$154.26	(4.46)	(2.81)
1,500	\$232.89	\$226.20	(6.69)	(2.87)
2,000	\$307.06	\$298.14	(8.92)	(2.90)
2,500	\$381.23	\$370.08	(11.15)	(2.92)
3,000	\$455.39	\$442.02	(13.37)	(2.94)
5,000	\$752.07	\$729.77	(22.30)	(2.97)
7,500	\$1,122.91	\$1,089.46	(33.45)	(2.98)

Notes:

Bills include an Elderly Customer Discount of 10.0 % from Delivery Service portion of bill.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE OPTIONAL TIME-OF-DAY RATE R-OTOD
TYPICAL BILL COMPARISONS

<u>MONTHLY KWH (1)</u>			<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
			<u>No. 8</u>	<u>No. 8</u>		
<u>TOTAL</u>	<u>ON-PEAK</u>	<u>OFF-PEAK</u>	<u>EFFECTIVE</u>	<u>EFFECTIVE</u>	<u>\$</u>	<u>%</u>
			<u>7/1/11</u>	<u>1/1/12</u>		
100	25	75	\$41.17	\$40.72	(0.45)	(1.09)
200	50	150	\$55.55	\$54.65	(0.90)	(1.62)
250	63	187	\$62.80	\$61.67	(1.13)	(1.80)
300	75	225	\$69.92	\$68.57	(1.35)	(1.93)
400	100	300	\$84.30	\$82.50	(1.80)	(2.14)
500	125	375	\$98.67	\$96.42	(2.25)	(2.28)
750	188	562	\$134.67	\$131.29	(3.38)	(2.51)
1,000	250	750	\$170.55	\$166.04	(4.51)	(2.64)
1,500	375	1,125	\$242.42	\$235.66	(6.76)	(2.79)
2,000	500	1,500	\$314.30	\$305.28	(9.02)	(2.87)
2,500	625	1,875	\$386.17	\$374.89	(11.28)	(2.92)
3,000	750	2,250	\$458.04	\$444.51	(13.53)	(2.95)
5,000	1,250	3,750	\$745.54	\$722.99	(22.55)	(3.02)
7,500	1,875	5,625	\$1,104.91	\$1,071.08	(33.83)	(3.06)

(1) Assumes approximately 75% of use is off-peak.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 GENERAL SERVICE RATE G
 SINGLE PHASE
 TYPICAL BILL COMPARISONS

MONTHLY <u>DEMAND</u> (KW)	MONTHLY <u>USE</u> (KWH)	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
		No. 8 EFFECTIVE	No. 8 EFFECTIVE	\$	%
		<u>7/1/11</u>	<u>1/1/12</u>		
3	375	\$80.16	\$78.44	(1.72)	(2.15)
3	1,000	\$163.57	\$158.98	(4.59)	(2.81)
6	750	\$144.88	\$141.52	(3.36)	(2.32)
6	1,500	\$236.67	\$229.87	(6.80)	(2.87)
12	1,500	\$308.13	\$301.81	(6.32)	(2.05)
30	6,000	\$1,018.01	\$992.47	(25.54)	(2.51)
40	10,000	\$1,577.55	\$1,534.45	(43.10)	(2.73)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 GENERAL SERVICE RATE G
 THREE PHASE
 TYPICAL BILL COMPARISONS

MONTHLY <u>DEMAND</u> (KW)	MONTHLY <u>USE</u> (KWH)	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
		No. 8 EFFECTIVE <u>7/1/11</u>	No. 8 EFFECTIVE <u>1/1/12</u>	\$	%
3	375	\$93.68	\$91.96	(1.72)	(1.84)
3	1,000	\$177.09	\$172.50	(4.59)	(2.59)
6	750	\$158.40	\$155.04	(3.36)	(2.12)
6	1,500	\$250.19	\$243.39	(6.80)	(2.72)
12	1,500	\$321.65	\$315.33	(6.32)	(1.96)
30	6,000	\$1,031.53	\$1,005.99	(25.54)	(2.48)
40	10,000	\$1,591.07	\$1,547.97	(43.10)	(2.71)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
GENERAL SERVICE RATE G-OTOD
THREE PHASE
TYPICAL BILL COMPARISONS

<u>DEMAND</u> (KW)	<u>MONTHLY</u>			<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
	<u>TOTAL</u> (KWH)	<u>ON-PEAK</u> (KWH)	<u>OFF-PEAK</u> (KWH)	No. 8 EFFECTIVE <u>7/1/11</u>	No. 8 EFFECTIVE <u>1/1/12</u>	\$	%
12	1,500	600	900	\$395.45	\$388.55	(6.90)	(1.74)
12	1,500	900	600	\$406.72	\$399.82	(6.90)	(1.70)
12	3,000	1,200	1,800	\$578.80	\$564.64	(14.16)	(2.45)
12	3,000	1,800	1,200	\$601.34	\$587.18	(14.16)	(2.35)
30	4,500	1,800	2,700	\$1,005.14	\$984.26	(20.88)	(2.08)
30	4,500	2,700	1,800	\$1,038.97	\$1,018.09	(20.88)	(2.01)
30	9,000	3,600	5,400	\$1,555.19	\$1,512.53	(42.66)	(2.74)
30	9,000	5,400	3,600	\$1,622.83	\$1,580.17	(42.66)	(2.63)
50	7,500	3,000	4,500	\$1,641.84	\$1,607.04	(34.80)	(2.12)
50	7,500	4,500	3,000	\$1,698.21	\$1,663.41	(34.80)	(2.05)
50	15,000	6,000	9,000	\$2,558.58	\$2,487.48	(71.10)	(2.78)
50	15,000	9,000	6,000	\$2,671.32	\$2,600.22	(71.10)	(2.66)
75	11,250	4,500	6,750	\$2,437.71	\$2,385.51	(52.20)	(2.14)
75	11,250	6,750	4,500	\$2,522.27	\$2,470.07	(52.20)	(2.07)
75	22,500	9,000	13,500	\$3,812.82	\$3,706.17	(106.65)	(2.80)
75	22,500	13,500	9,000	\$3,981.93	\$3,875.28	(106.65)	(2.68)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 UNCONTROLLED WATER HEATING RATE
 TYPICAL BILL COMPARISONS

MONTHLY KWH	BILL UNDER TARIFF NHPUC		INCREASE/DECREASE	
	NO. 8	NO. 8	\$	%
	EFFECTIVE 01/01/11	EFFECTIVE 07/01/11		
100	\$17.35	\$16.92	(0.43)	(2.48)
200	\$30.63	\$29.77	(0.86)	(2.81)
300	\$43.91	\$42.61	(1.30)	(2.96)
400	\$57.19	\$55.46	(1.73)	(3.03)
500	\$70.47	\$68.31	(2.16)	(3.07)
600	\$83.74	\$81.16	(2.58)	(3.08)
700	\$97.02	\$94.01	(3.01)	(3.10)
800	\$110.30	\$106.85	(3.45)	(3.13)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 CONTROLLED WATER HEATING RATE
 TYPICAL BILL COMPARISONS

MONTHLY <u>KWH</u>	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/DECREASE</u>	
	<u>NO. 8</u>	<u>NO. 8</u>	<u>\$</u>	<u>%</u>
	<u>EFFECTIVE</u> <u>01/01/11</u>	<u>EFFECTIVE</u> <u>07/01/11</u>		
100	\$18.26	\$17.77	(0.49)	(2.68)
200	\$29.36	\$28.38	(0.98)	(3.34)
300	\$40.46	\$39.00	(1.46)	(3.61)
400	\$51.56	\$49.61	(1.95)	(3.78)
500	\$62.66	\$60.22	(2.44)	(3.89)
600	\$73.76	\$70.83	(2.93)	(3.97)
700	\$84.86	\$81.44	(3.42)	(4.03)
800	\$95.96	\$92.06	(3.90)	(4.06)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 LOAD CONTROLLED SERVICE RATE LCS (HeatSmart Option)
 TYPICAL BILL COMPARISONS

Monthly KWH	BILL UNDER TARIFF NHPUC		INCREASE/(DECREASE)	
	No. 8	No. 8	\$	%
	EFFECTIVE 7/1/11	EFFECTIVE 1/1/12		
100	\$19.39	\$18.90	(0.49)	(2.53)
200	\$30.49	\$29.51	(0.98)	(3.21)
300	\$41.59	\$40.13	(1.46)	(3.51)
400	\$52.69	\$50.74	(1.95)	(3.70)
500	\$63.79	\$61.35	(2.44)	(3.83)
600	\$74.89	\$71.96	(2.93)	(3.91)
700	\$85.99	\$82.57	(3.42)	(3.98)
800	\$97.09	\$93.19	(3.90)	(4.02)
900	\$108.19	\$103.80	(4.39)	(4.06)
1,000	\$119.29	\$114.41	(4.88)	(4.09)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 PRIMARY GENERAL SERVICE RATE GV
 TYPICAL BILL COMPARISONS

MONTHLY <u>DEMAND</u> (KW)	MONTHLY <u>USE</u> (KWH)	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
		No. 8 EFFECTIVE <u>7/1/11</u>	No. 8 EFFECTIVE <u>1/1/12</u>	\$	%
75	15,000	\$2,560.87	\$2,497.27	(63.60)	(2.48)
75	30,000	\$4,171.12	\$4,037.92	(133.20)	(3.19)
150	30,000	\$4,929.87	\$4,802.67	(127.20)	(2.58)
150	60,000	\$8,150.37	\$7,883.97	(266.40)	(3.27)
300	60,000	\$9,656.37	\$9,401.97	(254.40)	(2.63)
300	120,000	\$16,097.37	\$15,564.57	(532.80)	(3.31)
500	100,000	\$15,958.37	\$15,534.37	(424.00)	(2.66)
500	200,000	\$26,693.37	\$25,805.37	(888.00)	(3.33)
1,000	200,000	\$31,713.37	\$30,865.37	(848.00)	(2.67)
1,000	400,000	\$53,003.37	\$51,227.37	(1,776.00)	(3.35)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
LARGE GENERAL SERVICE RATE LG

3,000 KVA

<u>Monthly</u> (KWH)	ON-PEAK <u>USE</u> (KWH)	OFF-PEAK <u>USE</u> (KWH)	MONTHLY HOURS' <u>USE</u>	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
				No. 8 EFFECTIVE <u>7/1/11</u>	No. 8 EFFECTIVE <u>1/1/12</u>	\$	%
300,000	120,000	180,000	100	\$60,039.92	\$58,838.12	(1,201.80)	(2.00)
600,000	240,000	360,000	200	\$91,658.72	\$89,045.12	(2,613.60)	(2.85)
900,000	360,000	540,000	300	\$123,277.52	\$119,252.12	(4,025.40)	(3.27)
1,200,000	480,000	720,000	400	\$154,896.32	\$149,459.12	(5,437.20)	(3.51)
1,500,000	600,000	900,000	500	\$186,515.12	\$179,666.12	(6,849.00)	(3.67)
1,800,000	720,000	1,080,000	600	\$218,133.92	\$209,873.12	(8,260.80)	(3.79)
2,100,000	840,000	1,260,000	700	\$249,752.72	\$240,080.12	(9,672.60)	(3.87)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE RATE R AND OPTIONAL TIME-OF-DAY RATE R-OTOD
TYPICAL BILL COMPARISONS

<u>MONTHLY KWH (1)</u>			<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
			No. 8 EFFECTIVE - 1/1/12			
<u>TOTAL</u>	<u>ON-PEAK</u>	<u>OFF-PEAK</u>	<u>RESIDENTIAL</u> <u>RATE R</u>	<u>RESIDENTIAL</u> <u>RATE R-OTOD</u>	<u>\$</u>	<u>%</u>
100	25	75	\$26.60	\$40.72	14.12	53.08
200	50	150	\$41.67	\$54.65	12.98	31.15
250	63	187	\$49.20	\$61.67	12.47	25.35
300	75	225	\$56.73	\$68.57	11.84	20.87
400	100	300	\$71.79	\$82.50	10.71	14.92
500	125	375	\$86.86	\$96.42	9.56	11.01
750	188	562	\$124.51	\$131.29	6.78	5.45
1,000	250	750	\$162.17	\$166.04	3.87	2.39
1,500	375	1,125	\$237.49	\$235.66	(1.83)	(0.77)
2,000	500	1,500	\$312.80	\$305.28	(7.52)	(2.40)
2,500	625	1,875	\$388.12	\$374.89	(13.23)	(3.41)
3,000	750	2,250	\$463.43	\$444.51	(18.92)	(4.08)
5,000	1,250	3,750	\$764.69	\$722.99	(41.70)	(5.45)
7,500	1,875	5,625	\$1,141.27	\$1,071.08	(70.19)	(6.15)

Notes:

(1) Assumes approximately 75% of use is off-peak.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
GENERAL SERVICE RATE G AND
GENERAL SERVICE OPTIONAL TIME-OF-DAY RATE G-OTOD
THREE PHASE
TYPICAL BILL COMPARISONS

DEMAND (KW)	MONTHLY			BILL UNDER TARIFF NHPUC		INCREASE/(DECREASE)	
	TOTAL (KWH)	ON-PEAK (KWH)	OFF-PEAK (KWH)	GENERAL RATE G	GENERAL RATE G-OTOD	\$	%
				No. 8 EFFECTIVE - 1/1/12			
12	1,500	600	900	\$315.33	\$388.55	73.22	23.22
12	1,500	900	600	\$315.33	\$399.82	84.49	26.79
12	3,000	1,200	1,800	\$473.61	\$564.64	91.03	19.22
12	3,000	1,800	1,200	\$473.61	\$587.18	113.57	23.98
30	4,500	1,800	2,700	\$847.71	\$984.26	136.55	16.11
30	4,500	2,700	1,800	\$847.71	\$1,018.09	170.38	20.10
30	9,000	3,600	5,400	\$1,322.55	\$1,512.53	189.98	14.36
30	9,000	5,400	3,600	\$1,322.55	\$1,580.17	257.62	19.48
50	7,500	3,000	4,500	\$1,404.07	\$1,607.04	202.97	14.46
50	7,500	4,500	3,000	\$1,404.07	\$1,663.41	259.34	18.47
50	15,000	6,000	9,000	\$2,195.47	\$2,487.48	292.01	13.30
50	15,000	9,000	6,000	\$2,195.47	\$2,600.22	404.75	18.44
75	11,250	4,500	6,750	\$2,099.52	\$2,385.51	285.99	13.62
75	11,250	6,750	4,500	\$2,099.52	\$2,470.07	370.55	17.65
75	22,500	9,000	13,500	\$3,286.62	\$3,706.17	419.55	12.77
75	22,500	13,500	9,000	\$3,286.62	\$3,875.28	588.66	17.91